Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2021 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil <sup>6</sup>	7,449			1,129	1,278	409	389	7,195	2,682	0
Hydrocarbon Gas Liquids	2,711	0	337	0	733		-421	307	1,620	2,274
Natural Gas Liquids		0	141	_	713		-419	307	1,620	2,056
Ethane	1,144		3	_	421		-18		181	1,405
Propane	860		135	_	214		-156		1,117	248
Normal Butane	195	_	9	-	95		-125	127	319	-21
Isobutane		_	-6	_	32		-17	97	2	196
Natural Gasoline Refinery Olefins		0	196	_ 0	-50 20		-103 -2	83	2	228 219
Ethylene			190	_	20		-2			218
Propylene			205	_	20		-3			228
Normal Butylene			-8	0			0			-8
Isobutylene			-1	_	_		0			-1
Other Liquids		53		448	-1,578	236	93	-1,476	430	112
Hydrogen/Oxygenates/Renewables/								·		
Other Hydrocarbons		53		0	188	128	10	247	84	29
Hydrogen				_		102		102		0
Oxygenates (excluding Fuel Ethanol)		 53			 188	 26	 10	 145	 84	29
Fuel Ethanol		13		_	182	26	6	133	82	23
Renewable Fuels Except Fuel Ethanol		40		_	6		4	12	2	29
Other Hydrocarbons				0	_	0	_	-	_	0
Unfinished Oils				390	12		98	-76	297	83
Motor Gasoline Blend.Comp. (MGBC)		_		57	-1,777	108	-14	-1,647	48	0
Reformulated		_		_	-289	186	-16	-86	0	0
Conventional		-		57	-1,489	-79	2	-1,560	48	0
Aviation Gasoline Blend. Comp				_	_		0	1	_	0
Finished Petroleum Products		0	6,098	161	-1,233	-134	-17		2,068	2,842
Finished Motor Gasoline		0	2,011	6	-101	-134	-6		672	1,117
Reformulated		_	391	_	-	-194	_		-	197
Conventional		0	1,621	6	-101	60	-6		672	920
Finished Aviation Gasoline Kerosene-Type Jet Fuel			6 560	1	-2 -337		-1 8		- 58	156
Kerosene		_	300	_	-55		1		4	-8
Distillate Fuel Oil		0	2,346	9	-798		-14		802	768
15 ppm sulfur and under		ő	2,175	4	-780		-23		692	731
Greater than 15 ppm to 500 ppm sulfur		0	95	_	-1		6		51	37
Greater than 500 ppm sulfur		_	76	4	-17		3		60	1
Residual Fuel Oil			52	87	15		13		57	84
Less than 0.31 percent sulfur			9	10	_		6		NA	NA
0.31 to 1.00 percent sulfur			15	4	7		2		NA	NA
Greater than 1.00 percent sulfur			28	73	8		4		NA	NA 000
Petrochemical Feedstocks			207	10	2		0			220
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			126 81	9	2		1 -1			136 84
Special Naphthas			26	8	-1		-1 -1			34
Lubricants			115	29	-19		-12		73	64
Waxes			2	1	-		-1		1	3
Petroleum Coke			357	8	19		-17		384	18
Marketable			271	8	19		-17		384	-68
Catalyst			85							85
Asphalt and Road Oil			72	1	-6		11		15	40
Still Gas			299							299
Miscellaneous Products			42	_	0		0		0	41

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.